Resistivity Models of Pantar Island Geothermal System East Nusa Tenggara, Indonesia.

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Abstract
The subsurface geological conditions of a geothermal system are vital objects to be considered in geothermal exploration. The Magnetotellurics survey was conducted to explore for geothermal potential in Pantar Island. This is to achieve deeper penetration compared to our previous study that adopted resistivity method to determine reservoir zones based on rock resistivity models. The difference in rock resistivity in geothermal systems provides subsurface geological information in the form of low resistivity that associated the clay cap zones (high conductive), the medium resistivity zones associated with the reservoir zones, and high resistivity associated with a heat source. The results of 2D and 3D models from MT data show that the low resistivity value (<200Ωm) as a clay cover zones, this layer from the surface to -1000 meters. Medium resistivity values (20-100 Ωm) starting from depths -1000 meters to -2000 meters associated with reservoirs zones, high resistivity values (> 200 Ωm) starting from depths of -2000 meters are considered as heat source from the Pantar geothermal system.

Keywords: Magnetotellurics, resistivity models, geothermal system

1. Introduction
1.1 Background of Research
Indonesia has a large geothermal potential in the world (Merry et al., 2017), with a potential resource of 11,073 MW and reserves of 17,506 MW (Ministry of Energy and Mineral Resources., 2017) but only a few regions have produced (Maryanto et al., 2017).

The existence of geothermal energy consists of exploration activities to find potential energy sources. Required geological conditions that have geothermal system criteria, this system is indicated by the presence of clay cover, reservoir where liquids accumulate, heat sources, geological structures that are generally in the form of fractures, and fluids that act to deliver heat from the reservoir to the surface. (Moeck, 2014) The existence of a geothermal system in an area will not exist if the components of the geothermal system are not met. (Carlson and Plumer, 2008). The existence of reservoir information is an important part of the next stage of geothermal exploration.

Geothermal energy is formed naturally through the interaction of rocks and heat flowing beneath the earth’s surface (Zobin, 2017). The geothermal conditions require an effort to find energy potential as an exploration activity. Traditional geological methods have difficulty identifying geothermal reservoirs that are buried deep because they only depend on the availability of point measurements, including hot spots, and analysis of water samples. Geophysical methods with deep penetration for reservoir detection are the key to geothermal energy exploration (Lan Fang et al., 2016).

Geophysical investigation with gravity method and AMT (Audio-frequency Magnetotellurics) method for geothermal potential on Pantar Island was conducted in 2015. This investigation was aimed at finding out the geothermal system on Pantar Island (Figure 1). The results of the investigation with 2 (two) methods are still limited to the depth of subsurface geological information (Rahadinata and Taqodama, 2015).

Geophysical investigation using Magnetotellurics (MT) method was carried out as a follow-up (Nainggolan et al., 2015). This method has the advantage of deeper penetration (Aboud, 2014) with better accuracy compared to previous investigations.

The MT method is one of the most widely used geophysical methods in geothermal exploration (Lowrie, 2012), (Reynolds, 2011) because of its ability to detect relatively deep subsurface conditions. This method is one of the passive geophysical exploration methods which record the magnitude of the earth's electromagnetic field (EM), in order to determine the subsurface geological conditions with resistivity and conductivity parameters (Bera and Rao, 2012).

Difference in rock resistivity geothermal systems can provide subsurface geology in the study area, including determining reservoir zones (Panjaitan, 2010). The purpose of this research is to study the geothermal reservoir of Pantar Island, and obtain 2D &3D subsurface models based on the resistivity parameters generated from Magnetotellurics (MT) which is continuation of the method from previous studies.

1.2 Location
The location of this research is in geothermal area, of Mount Sirung, Pantar Island. Located in Alor Regency, East Nusa Tenggara Province, Indonesia. Located at coordinates 9059000 - 9073000 mU and 621000 - 633000 mT on the UTM system, 51 S zone.

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1.3 Regional Geology

The rocks that occupy the north and east coasts are sedimentary rocks, which are limestone reefs, in the middle there are the oldest rocks formed at the end of Tertiary namely Kongmewas rocks and Kalondama volcanic rocks with a geological structure directed north which separates the two old volcanic products. Volcanic products in the form of old Sirung products occupy the middle to the eastern part of Beang beach, while the Sirung pre-caldera formation is filled with Boyali volcanic products, and Mauta is in the south.

In the middle between the peaks of Sirung Tua and Boyali, a large explosion process occurs which produces pyroclastic and basal lava. The old Sirung pyroclastic product and the material that came out was the result of a large eruption which caused a mass vacuum in the middle to collapse and form the Sirung caldera. Volcanic activity appears next to the collapsed caldera wall forming Sirung's lava body and outside the caldera forms Beang Hill. The young Sirava lava in the middle of the Sirung crater is the youngest product of the Sirung complex. The geological structure that developed in the field of investigation is dominated by the north-south direction relatively as a major internal fault. This pattern is related to the regional tectonic direction that is developing in the Pantar area (Figure 2).

In this area there are volcanic structure patterns such as caldera, allegedly formed by a massive eruption that exploded from the eruption of the Mount Sirung Complex resulting in a mass vacuum and collapsed to form a caldera and a crater. The volcanic structure pattern of Sirung volcanic caldera formed around the summit of Mount Sirung forms linear with diameters starting from 2 km (Hadi and Kusnadi, 2015).

2. Method

2.1 Basic Theory of MT

The electric-magnetic phenomenon affecting electrical properties (Unsworth, 2006), especially the conductivity of the medium (earth) can be exploited for exploration purposes using the MT method. This is done by simultaneously measuring variations in the electric field (E) and magnetic field (H) as a function of time. Information about conductivity or resistivity contained in MT data can be obtained using the Maxwell equation (Telford et al., 1990) using a relatively simple model. MT measurement can produce resistivity information as a function of frequency and then can produce true resistivity to depth (m). MT measurements in this area have scattered observation points so that can be used as resistivity models on the west-east path. The results of the field data are then processed by Fourier transforming the data into a 2D inversion process, then visualizing the 3D model for analysis into subsurface geological information.

The differential form, Maxwell's equation (Telford et al., 1990) in the frequency domain can be written in the following equation:

\[ \nabla \times E = -\frac{\partial B}{\partial t} \quad (1a) \]

\[ \nabla \times H = j + \frac{\partial D}{\partial t} \quad (1b) \]
\[ \nabla \cdot D = q \quad (1c) \]
\[ \nabla \cdot B = 0 \quad (1d) \]

\( H \) is the magnetic intensity, \( J \) is the current density, \( E \) is the electric field, \( B \) is the magnetic field induction, \( D \) is the shift of electricity, and \( q \) is the electric charge.

Equation (1a) is derived from Faraday's law which states that changes in magnetic flux cause an electric field with an electromotive force opposite to the variation of the magnetic flux caused by the electric field. Equation (1b) is a generalization of Ampere's theorem by calculating the law of conservation of charge enhanced by Maxwell. The equation states that the magnetic field will be generated as a result of the current density and fluctuating electric current movement. Equation (1c) states that Gauss's law is the transfer of electricity in a space in proportion to the density of the electric charge in that space. While equation (1d) which is identical to equation (1c) applies to magnetic fields, but in magnetic flux or induction there is no magnetic monopoly. Generally, the skin depth equation is written as in equation (2),

\[ \delta = 500 \frac{1}{\sigma f} = \frac{\rho}{f} \quad (2) \]

Equation (2) explains the value of skin depth is inversely proportional to frequency and directly proportional to wavelength. Every time in MT measurements in the field, the desired object is at a height that can be inside, then the EM waves needed are waves that have a small frequency or a large wavelength (Naidu, 2012)

2.2 Research Stages

The research method consists of data acquisition, data processing, and data interpretation. MT survey has been carried out in April 2017. MT data acquisition has been covering the area geothermal prospects. Location of the MT measurement is shown in black dots (Figure 3). The distance between measurement points is about 1-1.5 km. The data processing, modeling, and interpretation of obtained MT anomaly data have been carried out at the Centre for Minerals, Coal, and Geothermal Resources, Geothermal Group, Bandung.

![Fig 3. Research Location Map with 4 lines MT](Adapted from Rahadinata and Taqodama, 2016)

![Fig 4. Inversion Modelling Flow](Meju, 1994)

Modeling for this research uses the inversion process, which is a modeling process by processing field data using mathematical and statistical parameters to obtain subsurface model information based on physical properties distribution (Meju, 1994). In the inversion process, an analysis of field measurement data is carried out by performing curve fitting between the mathematical model and the field measurement data. The purpose of the inversion process is to determine the physical parameters of subsurface rocks that were not previously known.

3. Result and Discussion

The results which obtained in this research include the results of modeling and interpretation.

3.1 Result of Resistivity Model

The model results in the study area are designed to be representative of all regions that are thought to have geothermal prospects based on the results recommended by previous studies. Vertical models in the study area are displayed as many as 4 (four) lines trajectories representing the study area. The results of the 2D and 3D models displayed provide combined information in the study area (Figure 3).

The results of this study obtain a subsurface model that is produced deeper than the previous resistivity method (Vozoff, 1991), thus providing heat source zone information on the geothermal system on Pantar Island. The resistivity distribution is displayed in various color scales. Blue indicates
low resistivity (conductive), and red represents rocks with high resistivity values.

The zone of low value ≤ 20 Ωm from the surface to a depth of -700 m and detected to a deeper depth that is a depth of -1000 m at other locations, is generally spread over most of the investigation area. Low zone around the manifestation of geothermal is thought to be related to hydrothermal activity in the form of alteration rocks which are found around the emergence of hot and hot water, tuff, breccia, polymic breccia, and pyroclastic. The results of the study also carried out a structural interpretation of the results of 2D resistivity model from this MT data. The 2D model is displayed in a vertical cross section that describes the vertical resistivity distribution of rocks (Singarimbun et al., 2017).

3.2 Discussion

3.2.1. 2D Model

The modelling results show rock resistivity values from 0 Ωm to ≥ 250 Ωm. Line A (Figure 5), the uppermost layer with a low resistivity value (0-20 Ωm) shown by the blue layer, this layer continues from the surface to a depth of -1000 m in the west and the east of the line, while in the middle of the line has a depth of -750 m. The low resistivity zone on this path is thought to be the response of the hydrothermal activity product rock in the form of alteration rocks and volcanic sedimentary rocks, this zone is thought to be a clay cap in this geothermal system (Weddeyohannes, 2018). The green-yellow, has a resistivity value of 20-100 Ωm, this zone starts to appear at a depth of -750 m which is in the middle of this path, in the west starts from a depth of -1000 m, and the east of this layer starts at a depth -1200 m. This layer is thought to be a transition zone between alteration rock and reservoir. Rock layers with moderate resistivity values are found along this path extending from west to east. Rock resistivity with a value of 20-100 Ωm starting from a depth of -1000 meters is thought to be a reservoir. This zone is thought to be the top of the reservoir of the Pantar Island geothermal system. Rock resistivity zones with high values (> 200 Ωm) are shown by layers with a red-pink color starting to appear at depths approaching -2000 m. This high resistivity zone is thought to be a heat-bearing rock from the Pantar Island geothermal system. (Parnadi et al., 2014)

The low resistivity value that is thought to be closely related to hydrothermal activity is in the middle of this passage and passes through several geothermal manifestations. The shape of the zone of low resistivity value in this section is assumed to be the closing zone of the geothermal system of the island of Pantar. After the low resistivity zone, there is a rock layer with a medium resistivity value (20-100 Ωm) from a depth of -1000 m to -2000 m, which is assumed to be a reservoir in the form of a graben.

Rock resistivity zones with high values (> 200 Ωm) are shown by layers with a red-pink color starting to appear at depths approaching -2000 m. This high resistivity zone is thought to be a heat source rock from the Pantar Island geothermal system.

3.2.1. 3D model

The results from 3D model (Figure 7) show that the first layer of this area has rock resistivity with a resistivity value of ≤ 20 Ωm that occupies the entire investigation area at the surface to a depth of -1000 m. The low resistivity value in this area is thought to be the response of the alteration zone which is a product of hydrothermal activity and the response of tuff, breccia, polymic breccia, and pyroclastic breccia. It is suspected that this zone is a clay cap (zone in the Pantar Island geothermal system.

At a depth of -750 m, a low-moderate resistivity value (20 - 50 Ωm) is suspected. It is assumed that the low-moderate resistivity value is a response from the lava lithology that spreads almost in most areas of investigation. This low-moderate resistivity value is thought to be a transition zone between the alter rock and the reservoir.

At a depth of -1000 meters the resistivity zone is expanding and forming a closed closure covering almost all of the manifestations around Mount Sirung. This medium resistivity value at a depth of -1000 m is thought to be the peak of the reservoir of the Pantar Island geothermal system.

At depths of more than -1000 meters the expansion of the resistivity value of 20-100 Ωm is seen, this shows that the geothermal system in Pantar is located along the emergence of geothermal manifestations starting from Mount Sirung to the northeast to the Airmama heat. The rock zone with a
resistivity of 20-100 Ωm at a depth of -1000 meters is thought to be a reservoir zone in the Pantar geothermal system. At depths of -1500 m the presence of rocks with moderate resistivity (20-100 Ωm) leads to groups of rocks with higher resistivity values (> 100 Ωm).

In the east there is a low resistivity value, it is suspected that this is not related to hydrothermal activity, this low resistivity value is a response from limestone and also the response from sea water intrusion. This is due to its location in the eastern regions directly adjacent to the sea. At depths of -2000 m, visible rocks with a high resistivity value > 200 Ωm are located just below the medium resistivity value at the previous depth. This high resistivity value is thought to be the heat-bearing rock (heat source) of the Pantar Island geothermal system (Rahadinata and Taqodama, 2015).

4. Conclusions

The reservoir zones of the Pantar geothermal system are shown by resistivity of 20-100 Ωm, this layer is at a depth of -1000 m to -2000 m and in some areas began to appear at shallower depths. This reservoir zone is closed by clay cap with resistivity values <20 Ωm which are considered as alteration, tuff, breccia, polymeric breccia, and pyroclastic. The presence of geothermal fluid is suspected in this reservoir zone so that it becomes important information for the next exploration stage.

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References


